

#### **ELECTRICAL DATA (STC)**

Pmp/W*	380	385	390	395	400	405	410
Vmpp/V	40.3	40.4	40.5	40.6	40.7	40.8	40.9
Impp/A	9.43	9.53	9.63	9.73	9.83	9.93	10.03
Voc/V	49.2	49.4	49.6	49.7	49.9	50.1	50.3
lsc/A	9.99	10.09	10.19	10.29	10.39	10.49	10.59
Eff. %	18.5	18.7	19.0	19.2	19.5	19.7	19.97

STC: Irradiance 1000W/m2, Cell Temperature 25°C, Air Mass AM1.5 \*Measurement tolerance:  $\pm 3\%$ 

ELECTRICAL CHARACTERISTICS 400 Wp front						
Pmax(Wp)	420	440	460	480	500	
Vmpp/V	40.7	40.7	40.7	40.7	40.7	
Impp/A	10.32	10.81	11.3	11.8	12.29	
Voc/V	49.9	50.0	50.0	50.0	50.1	
lsc/A	10.91	11.43	11.95	12.47	12.99	
Pmax gain	5%	10%	15%	20%	25%	

Electrical characteristics with different rear side power gains (referenced specific to 400 Wp front)\*\*

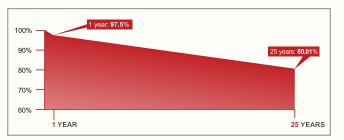
Bifaciality Factor: 70±5%.

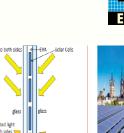
\*\* Back-side power gain varies depending upon the specific project albedo

#### **MECHANICAL DATA**

Solar Cells	Monocrystalline			
Cell Orientation	144 cells (6 x 24)			
Module Dimensions	2031 × 1011× 30 mm (79.96×39.80 × 1.18 inches)			
Weight	26.8 kg (59.1 lb)			
Front Glass	2.0 mm (0.08 inches), High Transmission, AR Coated Heat Strengthened Glass			
Encapsulant Material	EVA/POE			
Back Glass	2.0 mm (0.08 inches), Heat Strengthened Glass			
Frame	30 mm (1.18 inches) Anodized Aluminium Alloy			
J-Box	Photovoltaic Technology Cable 4.0 mm2			
Cables	Landscape: 1900/1900 mm (74.80/74.80 inches)			

#### **PERFORMANCE WARRANTY**







#### VERTICAL INSTALLATION

•~10-20% yield compared to south-facing Noon peak shaving
 Better matching with electricity need
 Rectangle" solar power generation



R R

#### DOUBLE PEAK PROFILE

 Double Peak Profile 50% panels face eastwards to create a generation peak in the morning 50% is tilted westwards to also allow for a generation peak in the afternoon



#### FLOATING ON BIFACIAL

Contribute to natural ecosystem
Bifacial energy gain up to 30%



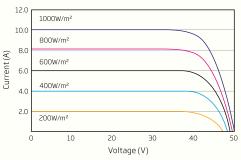


TEMPERATURE RATING				
NMOT (Nominal Module	41 °C (± 3 °C)			
Operating Temperature)				
Temperature Co-efficient of Pmax	-0.35%/ °C			
Temperature Co-efficient of Voc	-0.25%/ °C			
Temperature Co-efficient of Isc	0.04%/ °C			

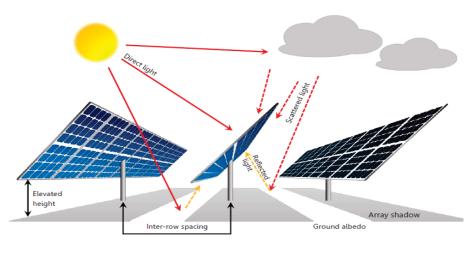
# **MAXIMUM RATING**

Operational Temperature	– 40~+85 °C		
Maximum System Voltage	1500V DC (IEC)		
Maximum system voltage	1500V DC (UL)		
Max Series Fuse Rating	20A		

#### **IV CURVES OF PV MODULE (400W)**



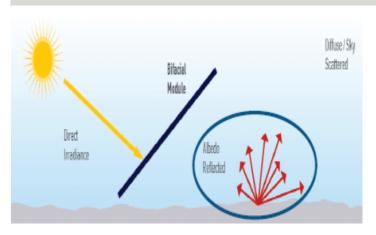




Amount of power generated by the rear side Bifaciality = \_\_\_\_\_\_\_\_\_\_ Amount of power generated by the front side

Energy yield gain increases almost linearly from GCR 0.5 to 0.25, while becomes slowly from 0.25 to 0.1. Based on the simulation, both increasing ground albedo and height can have more power gain.

- Increasing module height improves backside energy yield, as well as backside irradiancy uniformity.
- Module height (clearance from ground) of 1m and above is recommended.



# Roof top PV Port Solution Advantages

- A PV module generates energy when light falls on its surface.
- For a bifacial module, it is necessary that light falls on its backside as well.
- The surface/ grounds nature to reflect (a proportional of ) light falling on it is known as albedo.
- Different surface have different albedo.
- Once light falls on the module, its efficiency and bifacial come in to play.
- The rear side of module does not always generate the same power exactly equals front side.
- The ratio between rear side and front side power generation is known as module bifaciality.
- Bifaciality further varies with the kind of cell utilized in a solar module.

# ALBEDO:

- Main influence
- Seasonal variations

GCR

- 🕇 Tracking time
- 🛊 Bifacial Ratio
- 🕇 Height

Rear irradiance

Missmatch

🖡 Temperature

	A	Type of soil	Albedo	Type of soil	Albedo
		Urban enviornment	0.14-0.22	Wet Asphalt	0.18
		Grass	0.15-0.25	Concrete	0.25-0.35
	<u>_</u>			Red tiles	0.33
Ground Albedo Module length	·	Fresh grass	0.26	Aluminum	0.85
	_	Fresh snow	0.82	Copper	0.74
Inter row spacing	leight	Wet snow	0.55-0.75	New galvanized steel	0.35
Tilt Angle		Dry asphalt	0.09-0.15	Very dirty galvanized	0.08
	-				Courses DVCust

Source: PVSyst





In actual practise, increased energy gain between 6% - 15% versus mono-facial PV modules



# PID Free

Glass backing has a lower permeability to moisture than mono-facial backing materials, which reduces risk from Potential-Induced Degradation (PID)



### More flexibility in solar PV system design

With the use of bifacial solar modules, the direction that the modules are facing is of less importance



### Warranties

Favourable warranties compared to mono-facial: 30 year lifetime warranty and 0.5% annual degradation are common



## **Extended Durability**

By embedding of solar photovoltaic cells in a glass composite, they are highly protected against environmental and mechanical influences and therefore last longer



## **Vertical Installation**

By installing PV solar panels vertically, heavy snow loads or sand will not inhabit the modules from generating electricity



### Warranties

With the world moving from INR/Wp to INR/kWh ,bifacial module would be the next obvious choice for end customers/EPCs